### FILE NOTATIONS

Checked by Chief
Approval Letter 4-21-72
Disapproval Latter
Location Inspected
Bond released
State or Fee Land
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GR-N Micro
fi-L Sonic

APPROVED BY \_\_\_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY:

Form 9-381 C (May 1963)		TED STATES	SUBMIT IN TA (Other instruc reverse si	tions on		ureau No. 42-B1425.
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Ernest V. Echohawk Registered Land Surveyor Utah Registration No. 2611

Seal:

## April 21, 1972

AMOCO Production Company 501 Airport Drive Farmington, New Mexico 87401

> Re: USA Amoco "H" No. 1 Sec. 18, T. 36 S, R. 6 E, Garfield County, Utah

#### Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: (801) 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to completing this form will be greatly appreciated.

The API number assigned to this well is 43-017-30053.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd cc: U.S. Geological Survey



#### **Amoco Production Company**

Security Life Building Denver, Colorado 80202

But in Wed file Mis

May 9, 1972

File: VDP-202-986.511

Mr. Cleon B. Feight, Director (6)
Oil and Gas Conservation Board
Utah Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Dear Mr. Feight:

Re: Application for Well Location Exception, USA Amoco "H" Well No. 1, Garfield County, Utah

We request by this application your administrative approval to drill an exploratory well, USA Amoco "H" No. 1, at a location 330' FNL and 160' FWL of Section 18, T36S-R6E, as an exception to the requirements of Utah Rule C-3, General Well Spacing.

Amoco had planned to drill USA Amoco "H" No. 1 at a location that would comply with the 500' setback requirement of General Rule C-3. The Bureau of Land Management wrote our Farmington Area suggesting we move our location several hundred feet to the north because the original site could significantly scar and alter scenic aspects of a rock formation. The new unorthodox location, 330' FNL and 160' FWL of Section 18, is a satisfactory site with Amoco both as to terrain and geologically since the proposed drilling of this well is an exploratory venture.

The ownership of all contiguous and cornering quarter quarter sections is common as shown on the enclosed plat. The leasehold interest is held solely by Amoco. The mineral ownership is held by the USA.

Mr. Cleon B. Feight May 4, 1972 Page 2

If you concur with the new site as a proper location exception, then all the requirements of Rule C-3 would seem to be met and your administrative approval could be provided without notice and hearing.

Yours very truly,

RBG ka

Attachments

cc: Mr. Fred P. Howard
District Office
Bureau of Land Management
Kanab, Utah 84741

Mr. Gerald P. Daniels
District Engineer
United States Geological Survey
8416 Federal Building
125 South State Street
Salt Lake City, Utah 84111

L. O. Speer, Jr. - FarmingtonT. J. Files - BuildingBen Baldwin - Building

### VERIFICATION AND AFFIDAVIT

STATE OF COLORADO )
: SS
COUNTY OF DENVER )

R. B. GILES, of lawful age, being first duly sworn on his oath deposes and says:

That he is employed in an engineering capacity by Amoco Production Company in its Denver, Colorado office; that Amoco Production Company's application for a well location exception, USA Amoco "H" Well No. 1, Garfield County, Utah, was prepared under his direction and supervision; that the matters and things therein set forth are true and correct to the best of his knowledge and belief.

R. B. Giles

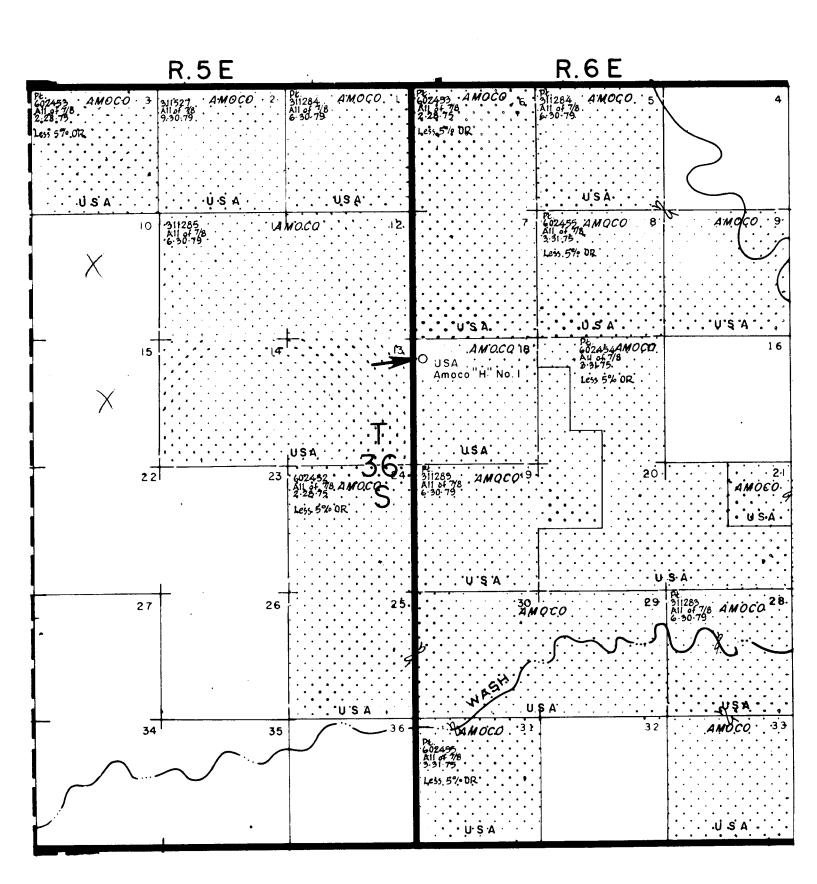
Subscribed and sworn to before me on this 4th day of May, 1972.

Kathlen L. Willison Notary Public

My Commission expires July 24, 1974.

# PLAT \_\_ ACCOMPANY APPLICATION \_ JR LOCATION EXCEPTION

U.S.A. AMOCO ''H'' NO. 1 200' FNL, 100' FWL SEC. 18 - T36S - R6E GARFIELD COUNTY, UTAH



SUBMIT IN TRI

(Other instruction of reverse side)

Form approved. Budget Bureau No. 42-R142

UNITED STATES
DEPARTMENT OF THE INTERIOR

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Upon request of Bureau of Lend Management the location of the basic mutiques will be above motificated with a shown on July 9-331C of April 18, 1972, to the above shown location. Proposed dight is 3000 to test the Timpoweap and Kaibab Bolomites. Complation will be found in opper held logs and DST results. Copies of logs and BST results will be furnished upon reaching TD. Copies of the new location Plat are attached. Blowout preventes will be bracking TD. Copies of the new location Plat are attached. Blowout preventes will be bracking TD. APPROVED BY DIVISION OF APPROVED BY DIVISION OF Utah Oil and Gas Commission.  Approval of the unorthodox location was verbally approved May 18, 1972 by the state of Utah Oil and Gas Commission.  BY  J. ARNOLD SNELL  TITLE Area Engineer  APPROVAL DATE  TITLE  CONDITIONS OF APPROVAL, IF ANY:	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO			QHANT	icy of Combat	
Upon request of Bureau of Lend Management the location of the above mentioned was moved from 560' PML and 560' FML, Section 18, 1-34-8, F4-1; at above an John 9-31C of April 18, 1972 to the above shown location. Proposed doth in 3000 to test the Timpoweap and Kaibab Bolonites. Completion will be beared in spine held logs and BST results. Copies of logs and BST results will be furnished upon reaching TD. Copies of the new Location Plat are attached. Blowout preventes will be braited one and proposed with a minimum 3000 WF (6000 test). Blowout preventes will be braited one and proposed with a minimum 3000 WF (6000 test). Blowout preventes will be braited one and proposed by OF.  Approval of the unorthodox location was verbally approved May 16, B77 by the fact of Utah Oil and Gas Commission.  DATE  APPROVED PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present program, if any.  Original Signed by J. ARROLD SNELL  TITLE  APPROVAL DATE  APPROVAL DATE  APPROVALDATE  APPROVALDAT	12-1/4"	9-5/8"	36#		₹ 200	DE., C	Tree 3 5	2 S
Upon request of Bureau of Land Management the location of the above mentioned was moved from 560° PHL and 560° PHL, Section 18, T-36-S, P6-E, a show on Fermioned 19, 1972, to the above shown location. Proposed 49th in 3000° to test the Timpoweap and Kaibab Dolomites. Complation will be tested in a print held logs and BST results will be furnished upon reaching TD.  Copies of the new Location Plat are attached. Blowout prevented with a minimum 3000° WP (6000° test). Blowout prevented with a minimum 3000° WP (6000° test). Blowout prevented BPCDIVSIGIO DE OIL & GASC CONSERVATION  Approval of the uncrthodox location was verbally approved May 16, 1972 by the fate of Utah Oil and Gas Commission.  BY	8-3/4"	5-1/2"	14#	3000'				3
Original Signed by  J. ARMOLD SNELL  SIGNED  J. ARMOLD SNELL  TITLE  APPROVAL DATE  APPROVAL DATE  APPROVAL, IF ANY:	9-331C of Apress the Time and DST result Copies of the operated with each trip.  Approval of of Utah Oil of Utah Oil of Utah Oil of Utah Oil one. If proposal is to one.	ril 18, 1972, to powerp and Kaib lts. Copies of a new Location is a minimum 300 the unorthodox and Gas Commission of the	o the above ab Bolomite logs and B Plat are at 0 WP (6000 location wa ion.	shown location.  S. Completion w  ST results will  tached. Blowout  test). Blowout  we verbally appro-	proventing proventing	VED BY	DIVISION AND THE PROPERTY OF T	TD. Ically Once OF ON Fate productive
Offinial Signed by  J. ARMOLD SNELL  TITLE  APPROVAL DATE  APPROVAL DATE  APPROVAL, IF ANY:	04				S:	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		<u> </u>
(This space for Federal or State office use)  PERMIT NO.  APPROVAL DATE  APPROVAL BY CONDITIONS OF APPROVAL, IF ANY:	( )			Auga Buadaa	, j			1972
APPROVED BY CONDICTIONS OF APPROVAL, IF ANY:	\$IGNED	, , , , , , , , , , , , , , , , , , , ,	TIT	LE AINE ARELIN				
APPROVED BY CONDICTIONS OF APPROVAL, IF ANY:	(This space for Feder	ral or State office use)			3		50.00 1.1. (1.1.	ند ن
APPROVED BY CONDICTIONS OF APPROVAL, IF ANY:	WHILE WA			APPROVAT, DAME	<b>8</b>	98% 1988 1988 1988	1 0 1 0 X	: 
APPROVED BY TITLE	PERMIT NU.			AFFRUIAN DATE			면 50년 <b>3</b> 50년 : - 중• _ B 2 2	· ·
CONDITIONS OF APPROVAL, IF ANY:	APPR <b>OVE</b> Ď BY		TIT	LD	37		<del></del>	<u> </u>
र्म कि कि कि कि कि कि कि कि कि कि कि कि कि	S. Wester	AL, IF ANY:			3.	913 SEE SEE SEE SEE SEE SEE SEE SEE SEE SE		5
						i in	oby se o mig	

Well Name & No. <u>U</u>				
Location <u>330 feet f</u>	rom the North Ii	ne and 160 feet	from the Wes	t line.
Sec. <u>18</u> , T. <u>36</u> S., F	R. <u>6</u> E., S. L. M.,	County <u>Garfiel</u>	<u>d</u>	., Utah
Ground Elevation527	<u>′5</u>			
330				
				-
·				
	Sec.	18	<u> </u>	
Surveyed May 9		= 1,000 feet		19_72_

Surveyed . This is to certify that the above plat was prepared from field notes of actual surveys best of my knowledge and belief.

May 9

E.U. Echolant Ernest V. Echohawk Registered Land Surveyor Utah Registration No. 2611

2611 Seal:

MB

## Branch of Oil and Gas Operations 8416 Federal Building Salt Lake City, Utah 84111

May 26, 1972

Mr. J. Arnold Smell AMDCO Production Company 501 Airport Drive Farmington, New Mexico 87401

Re: Well No. USA AMOCO "H"

MN NW & sec. 18-365-6E, SLM

Garfield County, Utah

Oil and Gas lease U 8446

Dear Mr. Smell:

Enclosed is your copy of the Application for Permit to Drill the referenced well which was approved effective May 23, 1972. The approved location is 330' FML and 160' FWL sec. 18. All three copies of your Application showing the location as 560' FML and 560' FWL sec. 18 are returned herewith with no action taken thereon.

Approval of your Application constitutes written consent required by 30 CFR 221.20 inasmuch as the well location is less than 200 feet from the exterior boundary of the lease. We note that the surrounding sections are non-competitive public domain oil and gas leases owned by AMOCO Production Company. In the event the subject well results in a valuable discovery of hydrocarbons, consideration must be given to establishment of a more equitable drainage pattern.

Please note that the general stipulation, KDO-3000-1, executed 5-11-72 by L.O. Speer provides in the second paragraph "... and then comply with the regulations contained in 43 CFR 23 ....". Also, please note 43 CFR 23.2(b) which provides:

"The regulations in this part do not cover the exploration for oil and gas or the issuence of leases, or operations thereunder, for oil and gas under the mineral leasing acts, ..."

Also, please refer to paragraph 14 (c) of the general stipulation. The ordinary approval of the plugging procedure is to be obtained from the District Engineer, U.S.G.S., rather than from the District Manager, B.L.M., as required

by the cited paragraph. Of course, we will expect AMOCO to note, report, and protect any fresh water zones encountered in line with your usual outstanding cooperation in these matters.

Sincerely,

(ORIG. 882)

Gerald R. Demiels, District Engineer

cc: State Div. O&G Cons. V
BLM, Kanab
BLM, Escalante
Casper

Porm 9-331 (May 1963) DEF	U LED STATES SUBMIT IN TR PARTMENT OF THE INTERIOR verse side)  GEOLOGICAL SURVEY	5. LEASE DESIGNATION AND SERIAL NO. U-3446
	NOTICES AND REPORTS ON WELLS or proposals to drill or to deepen or plug back to a different reservo APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS OUT OUT OUT OUT OUT OUT OUT OUT OUT OUT	THER Wildcat	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
ANDCO PRODUCTION	COMPANY	U.S.A. Amoco "H"
3. ADDRESS OF OPERATOR		9. WELL NO.
501 Airport Driv	re, Farmington, New Mexico 87401	1
4. LOCATION OF WELL (Report lo See also space 17 below.) At surface	cation clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT Wildcat
330 ' WHI	. 6 160' FWL	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 18,
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
API #43-017-30053	5275' Gr.	Carfield Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE ALTERING CASING FRACTURE TREATMENT SHOOT OR ACIDIZE ABANDON\* SHOOTING OR ACIDIZING ABANDONMENT\* Spud & set casing REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

proposed work. I nent to this work.)

The water holes for the drilling of the U.S.A. Amoco "H" No. 1 were commenced 5-22-72 and completed 5-24-72 and the location was plated with red shale. At 1:00 a.m. on 5-28-72 a 12-1/4" hole was spudded and drilled to 410'. The 9-5/8" casing was set at 409' with 300 sacks Type "C" cement with 27 CaCl2 and the cement circulated. Waited on the cement to set 4 hours. Nippled up blowout preventer and tested casing, blowout preventer and pipe rams with 1000 pounds for 30 minutes OK. The hole was reduced to 8-3/4" at 409 and drilling resumed.

18. I hereby certify that the foregoing is true and correc	τ	· · · · · · · · · · · · · · · · · · ·
SIGNED Original Signed by  J. ARROLD SMELL	TITLE Area Ragineer	DATE June 6, 1972
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

Utah

orm 9-331 May 1963)		INITED STATES		SUBMIT IN TRIPLICATIONS ON verse side)	70	Form approve Budget Burea LEASE DESIGNATION	u No. 42-R1424,
		EOLOGICAL SUR				U-8446	
SUND (Do not use this for	RY NOTI	CES AND REPC	ORTS ON or plug back to or such proposa	WELLS ) a different reservoir.		IF INDIAN, ALLOTTEE	
I. CAS C	1				7.	UNIT AGREEMENT NA	ME
WELL GAS WELL	OTHER	Wildcat				FARM OR LEASE NAM	IE .
2. NAME OF OPERATOR	TTON COM	ANV			1	J.S.A. Amoco	
AMOCO PRODUC' 3. ADDRESS OF OPERATOR	I TON COM	ANI				WELL NO.	
	Drive F:	rmington, New	Mexico 8	37401		1	
4. LOCATION OF WELL (Rep	ort location cl	early and in accordance	with any State		10.	. FIELD AND POOL, O	R WILDCAT
See also space 17 below At surface	.)					lildcat	
330 t	FNL & 160	)' FWL				SURVEY OR AREA	LK. AND
					į.	Section 18,	
		(9)	) - 41	n eta \		-36-S, R-6-	
14. PERMIT NO.		15. ELEVATIONS (Show	275 Gr.	r, euc. /		Garfield	Utah
16.	Check Ar	propriate Box To Inc	dicate Natur	e of Notice, Report,	or Othe	r Data	•
No	TICE OF INTEN	TION TO:	I	នប	BSEQUENT	REPORT OF:	
THE WARRY OF THE ORDER		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING	WELL
TEST WATER SHUT-OFF FRACTURE TREAT	<u> </u>	MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING C	ASING
SHOOT OR ACIDIZE	<del></del>	ABANDON*		SHOOTING OR ACIDIZING		ABANDONME	
REPAIR WELL		CHANGE PLANS				<u> Testing</u>	X X
(Other)			]	Completion or Re	completio	multiple completion n Report and Log fo	rm.)
17. DESCRIBE PROPOSED OR of proposed work. If nent to this work.)	COMPLETED OPE well is direction	RATIONS (Clearly state a enally drilled, give subsu	ll pertinent det rface locations	ails, and give pertinent of and measured and true v	lates, incl ertical de	luding estimated da epths for all marker	te of starting any s and zones perti-
A tri-core slic 2287-90, 2502-0	er was r	un over interv 505-08!	als 2180-	83, 2195-98, 21	.98–220	01, 2256-59,	2280-83,
Drill stem test	s were t	aken on the U.	S.A. Amoc	o "H" No. 1 as	follo	ws:	
ve: 10	ak blow i ry weak b min. IFP	ncreasing to a low after tool	strong b open 1-1 hr. ISIBH	low after 10 mi /2 hours with 1 P 566 psi, 3 hr	n. gr Light	adually decr blow remaind	reasing to ler of test.
wit mir	th a weak	1.4  psi, $1  hr$ .	in. and d ISIBHP 77	ig mud with no slied. Hydrostat 2 psi, 1-1/2 hi are out 1195 ps	cic pr	essure in 11 13-27 psi, 1	195 ps1, 10 1-1/2 hr.
st: pre 29	rong blow essure ir 3-611 psi	, gradually de 1 1086, 10 min. 5 hydrostatic	creasing IBHPF 80	with no show. and dead after 0-266 psi, 1 hr psi. 1-1/2 hr	1-1/2 ISIB	SHP 637 psi,	alostatic
18. I hereby certify the	_ \ /	true and correct	TLE Area	a Superintenden	t	DATE June	e 19, 1972
					<del> </del>		
(This space for Feder	al or State of	ice use)					
APPROVED BY		T	TLE			DATE	
	TT TATEOUR	A RIV A					

	•	. •		
DEP	UN LCD STATES ARTMENT OF THE INTER GEOLOGICAL SURVEY	SUBMIT IN TRIPLION (Other instructions on verse side)	5. LEASE DESIG	approved. No. 42-R1424. INATION AND SERIAL NO.
	NOTICES AND REPORTS ( proposals to drill or to deepen or plug PPLICATION FOR PERMIT—" for such p		6. IF INDIAN, A	ALLOTTEE OR TRIBE NAME
OIL GAS OT	THER Dry Hole		7. UNIT AGREE	MENT NAME
WELL WELL OT  2. NAME OF OPERATOR	Dry Hore		8. FARM OR LE	ASE NAME
AMOCO PRODUCTIO	N COMPANY		U.S.A.	Amoco "H"
3. ADDRESS OF OPERATOR			9. WELL NO.	
501 Airport Dri	ve, Farmington, New Mexi	co 87401	1	
4. LOCATION OF WELL (Report loc	cation clearly and in accordance with any		10. FIELD AND	POOL, OR WILDCAT
See also space 17 below.) At surface			Wildca	
			11. SEC., T., R., SURVEY	M., OR BLK. AND OR AREA
330' FNL & 160'	FWL		Section	
			T-36-S,	
14. PERMIT NO.	15. ELEVATIONS (Show whether D	F, RT, QR, etc.)	12. COUNTY OF	PARISH 13. STATE
	5275' Gr.		Garfield	. Utah
16. Che	ck Appropriate Box To Indicate 1	Nature of Notice, Report, o	r Other Data	
	F INTENTION TO:		SEQUENT REPORT OF	• • *
NOTICE O	FINITENTION TO.	1		·
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	<u>  </u>	AIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	<del>[</del> ]	ERING CASING NDONMENT* X
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABA	NDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)(Note: Report res	ults of multiple com	ipletion on Well
(Other)		Completion or Reco	ompletion Report and	i Log form.)
proposed work. If well is	TED OPERATIONS (Clearly state all pertine directionally drilled, give subsurface local	ations and measured and true ve	rtical depths for all	markers and zones perti-
nent to this work.) *				
			<u>.</u>	
Due to the fail	ure to find commercial h	vdrocarbon producti	on in the ab	ove well we
	indoned it as follows:	-		
Francisco, and		•	1.1	
1. Spotte	d 50 sacks cement 2350-2	500'.		·
2. Spotte	d 100 sacks cement 2300-	2100'.		
3. Spotte	d 50 sacks cement 1650-1	500'.		•
4. Spotte	d 50 sacks cement 485-33	5'.		Ĺ
5. Spotte	d 10 sacks cement 30' to	surface.	1. 1. 1.	
6. Cut o	off wellhead and erected	plug and abandonmen	t marker.	
			,	
Verbal approval	. to plug and abandon rec	eived from Mr. Gera	ld Daniels,	U.S.G.S.
District Engine	er, by telephone to Mr.	P. C. Ellison on Ju	ne 16, 1972.	•
	•			
			1 <del>1</del> 1	
	_			
_				
18. I hereby certify that the for				
	egoing is true and correct	,		
	7 " /	Area Superintendent	DATE _	June 19, 1972

TITLE \_

(This space for Federal or State office use)

DATE \_

Form 9-330 (Rev. 5-68)		UN EE	STA	TES	SUBI	 MIT IN D	UPLIC •	Form	approved. Bureau No. 42–R355.5.
W	DEPAR	TMENT C	F TH	E IN	ΓERIO	R	(See, Mer in structions on reverse side)	E rates the state of the	MON AND SERVAL NO.
WELL CO	ADI ETION					AND	100*		OTTER OR TRIBE NAME
1a. TYPE OF WEL		OR RECO			KEPOKI	AND	LOG		
7	· · · · · · · · · · · · · · · · · · ·	OLL WELL		RY I	Other	<u> </u>	<u> </u>	7. UNIT AGBLEMEN	T NAME
b. TYPE OF COM		CEP- PLUG	DIF	<u>.</u> 🗆	Other	ry Be	lje	S. FARM OR LEASE	NAME
2. NAME OF OPERAT	· · · · · · · · · · · · · · · · · · ·	DACK I	- 440	V R	Other			ERA Anoc	
AMOCO PRO	DUCTION C	MPANY	Grant en			4. 	1	9. WELL NO.	
3. ADDRESS OF OPE	BATOR								<u>e.</u>
501 Airpo		Farmington					<u>.</u>	10. PIELD AND POO	DE, OR WILDCAT
A t mouto oo		160' Ful.						11. arc., r., R., M.,	OR BEDCK AND SURVEY
At top prod. int			SECTO	a ro,	1-Ju-10		7	OR ARBA	ection 18.
	Same						•	7-46-6 9-6	
At total depth	Same		(144	RMIT NO.	:	DATE IS		12. GOUNTY DE	13, STATE:
ŧ.	-		13. 13	ERIT AU,		VATE 18	- CED	PARISH CARFLAT	
15. DATE SPUDDED	16. DATE T.D.	REACHED   17. DAT	FE COMPL.	(Ready to	prod.) 1	8. ELEVAT	IONS (DF. RKB.	1	ELEV. CASINGHEAD
5-28-72	6-15-7	2 6-1	7-72 (	PXA)		3275 ·			
20. TOTAL DEPTH, MD	& TVD 21. PL	UG, BACK T.D., MD 4	TVD 22	HOW M	TIPLE COMP	L., :	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
3011'	(a)			w /s	In AMP Burn	1	<del></del>	0-73	5: WAS DIRECTIONAL
24. PRODUCING INTER		S COMPLETION—TO	P, BUTTUM,	NAMB (X	U AND TVD	,			SULVEY MADE
DLY MUL	<b></b>			14 I		1 A	1		Ne
26. TYPE ELECTRIC A	ND OTHER LOGS	BUN	8.					27. v	TAS WELL CORED
Induction	Electric,	Diposter,	Senic	Conne,	SHP C		:		Yes
28.	WEIGHT, LB				ort all strin LE SIZE	ge set in u	cementing	PECOPA	
9-5/8"	36#	./FT. DEPTH 8			-1/4"		300 ax.	RECORD	AMOUNT PULLED
7-3/0				· -					
~	-				:	1 1			
			<u> </u>						
29.		LINER RECORI	<del></del>			3		TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACES CI	DMBNT*	SCREEN (	MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		- <del></del>	-	<del></del> [	<del></del>		<del></del>		
31. PERFORATION REC	CORD (Interval,	rise and number)		· .	82.	ACID,	SHOT, FRAC	TURE, CEMENT SQU	EEZE, ETO.
		•			DEPTH I	NTERVAL (	MD) A	MOUNT AND KIND OF	MATERIAL DEED
÷ .			1 . 21			2 3			
i				- ;					
\$ 4				10 to 10 to		16 ( C.)	<del></del>		
33.*	· · · · · ·			PROI	UCTION		<del></del>		
DATE FIRST PRODUCT	ION PROI	DUCTION METHOD (	Flowing, g	as lift, pu	mping—eis	e and type	of pump)	WELL STATU	8 (Producing or
DATE OF TEST	HOURS TESTED		Bole		ov. En-				Abmanad
DATE OF TEST	HOURS TESTED	CHOKE SIZE		FERIOD	оп.— <b>вв</b> г.		AS-MCF.	WATER-BBL.	GAS-OIL BATIO .
FLOW. TUBING PRESS.	CASING PRESSU			BBL.	GAS-	-mcr.	WATER	BBL. OIL G	BAVITT-API (COBR.)
•		24-HOUR RAM				¥ 4.7 7 €.	· ·	3 3 1 4 3	
34. DISPOSITION OF G	AB (Sold, used fo	or fuel, vented, etc.	)					TEST WITNESSED E	
25 trem on	A T Wind	· · · · · · · · · · · · · · · · · · ·	W	* * *			i :		
35. LIST OF ATTACH	RENTS				**		•		
36. I hereby certify	that the foreg	ing and attached i	nformation	is comp	lete and cor	rect as de	termined from	all available records	
2	15	Land.		, š		م د السود			
SIGNED	- 9		TI'	TLE	Lres Su	MAX TRE		DATE	was 13, 1972
	*(Se	ee Instructions a	ınd Space	s for A	dditional	Data or	Reverse Sid	le)	

NSTRUCTIONS

and/or State office. See instructions on frems 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this support record is submitted, dopies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be satisfied by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Here are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State in the state in item 18 in any attachments.

Here 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Here 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producting Hear 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hears 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producting for each additional interval.

So interval, top(s), botton(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately fidentified, for get additional interval to be separately produced, showing the additional data perinent to such interval.

Henr 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

	l-alne seral	Sec. 398 Balanda Balanda Balanda Balanda		Ş	TRUE FEET. DERET	ER	INT EY	HE I	T =	OF SICA	OLOC	RTM	EPA	a		871-233
÷		DO.	j Ci	1	THE ST	Oda	5 1	OIT	i ja	400	39 <b>9</b>	ОМ	) T3.	MPL	O) J.	AW .
	1			TOP	F					1 4		(10)				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
è	i i	A 1 0 100 01 100	GEOLOGIC MARKERS		MEAS. DEPTH	Surface	025	SE	200	83	.066	g taren	, 1	1975,1751 1975,1751 1887,175 1808		30140 3 3 188 201 2014 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
ધ			C MA	-	MEAS.	Sul				24 44				Served.	MV 45	30 1706
•	:		[50]	-	1 (A)	<u>.</u>		<u> </u>	- 12-1	1.47.7.2			-V 1	ity ni	133	
			GEO	e i i ke an	1201.	-9311179 -25	48°	A TOP TOWN	er en en en en en en en en en en en en en	s 100 ius	m yrai <b>a</b>	en Altino	ina reneg Krijaj	****	5% 50 75 51 2	PER ACT
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: † :	***	?1	ीक्श <b>8</b> 8	34	:	2		1	= 3	Phit	3					
 > , r	i	······································		<u> </u>	7	(	-1-15	<b>403</b>	1144	3044	<del></del>		47.0			<b>म्हें दिन</b> हैं
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